

GAS FLARING

February 10, 2016

Company	Wells Flaring over 100	Wells Flaring over 100 w/o Exception	Current Exceptions (over 100)	Exception Requests	Wells over 100 Hooked to Pipeline
Continental	1	0	1	1	1
EOG Resources	0	0	2	1	0
Kraken	1	0	1	0	0
Petro-Hunt	3	0	3	0	0
True Oil	2	0	0	2	0
Whiting	15	0	0	15	0
XTO	1	0	1	0	0
Totals	23	0	8	19	1

Flaring Requests – All approved for 6 months

Summary

There are 23 wells flaring over 100 MCFG per day based on current production numbers.

8 of the 23 wells have approved exceptions due to distance, pipeline capacity issues, or time to connection.

There are 19 exceptions requested at this time.

Continental Resources

Foxx 1-6H – API #25-085-21913, 29N-59E-6

1. Flaring >100MCF/D. First exception request expired 8/25/15.
2. Completed: 7/2013.
3. Estimated gas reserves: 147 MMCF.
4. Proximity to market: 4300 ft to pipeline.
5. Estimated cost of marketing the gas: \$185,000.
6. Flaring alternatives: None.
7. Amount of gas used in lease operations: 15.5 MCF/D.
8. Justification to flare: Recently corrected downhole problem which increased gas production. Working with Oneok to determine if there is enough capacity to connect.

EOG Resources

Highline 3-0508H – API #25-085-21887, 29N-59E-5

9. Flaring 98 MCF/D. First exception request expires 2/12/16.
10. Completed: 7/2013.
11. Estimated gas reserves: 268 MMCF.
12. Proximity to market: 2.5 miles pipeline.
13. Estimated gas price at market: ~\$1.93/MCF.
14. Estimated cost of marketing the gas: ~\$0.41/MCF.
15. Flaring alternatives: None.
16. Amount of gas used in lease operations: 5 MCF/D.
17. Justification to flare: Oneok has been unable to obtain ROW.

True Oil

Anvick 21-3 3-10H – API #25-083-23113, 25N-58E-3

1. Flaring 103 MCF/D. First exception request.
2. Completed: 12/2013.
3. Estimated gas reserves: 197 MMCF.
4. Proximity to market: 0.5 miles pipeline.
5. Estimated gas price at market: ~\$1.50/MCF.

6. Estimated cost of marketing the gas: \$220,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 5 MCF/D.
9. Justification to flare: Economics analysis suggests a net loss of \$209,000 if connected and Oneok has consistently informed True they were unable to take any gas due to full capacity at processing plants.

Delaney Federal 21-4 4-9H – API #25-083-23177, 25N-58E-4

1. Flaring 120 MCF/D. First exception request.
2. Completed: 1/2015.
3. Estimated gas reserves: 197 MMCF.
4. Proximity to market: 0.5 miles pipeline.
5. Estimated gas price at market: ~\$1.50/MCF.
6. Estimated cost of marketing the gas: \$220,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 5 MCF/D.
9. Justification to flare: Economics analysis suggests a net loss of \$162,000 if connected and Oneok has consistently informed True they were unable to take any gas due to full capacity at processing plants.

Whiting Oil & Gas

Prewitt 21-25-1H – API #25-083-23318, 25N-58E-25

1. Flaring 140 MCF/D. First exception request expired 12/24/15.
2. Completed: 2/2015.
3. Estimated gas reserves: 323 MMCF.
4. Proximity to market: 500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Prewitt 21-25-2H – API #25-083-23317, 25N-58E-25

1. Flaring 152 MCF/D. First exception request expired 12/24/15.
2. Completed: 2/2015.
3. Estimated gas reserves: 492 MMCF.
4. Proximity to market: 500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Prewitt 21-25-3H – API #25-083-23319, 25N-58E-25

1. Flaring 158 MCF/D. First exception request expired 12/24/15.

2. Completed: 2/2015.
3. Estimated gas reserves: 469 MMCF.
4. Proximity to market: 500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Prewitt 21-25-4H – API #25-083-23257, 25N-58E-25

1. Flaring 172 MCF/D. First exception request expired 12/24/15.
2. Completed: 2/2015.
3. Estimated gas reserves: 442 MMCF.
4. Proximity to market: 500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Buxbaum 21-5-1H – API #25-083-23256, 24N-60E-5

1. Flaring 142 MCF/D. First exception request expired 12/24/15.
2. Completed: 2/2015.
3. Estimated gas reserves: 550 MMCF.
4. Proximity to market: 11,000 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Buxbaum 21-5-2H – API #25-083-23316, 24N-60E-5

1. Flaring 106 MCF/D. First exception request expired 12/24/15.
2. Completed: 2/2015.
3. Estimated gas reserves: 783 MMCF.
4. Proximity to market: 11,000 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Buxbaum 21-5-3H – API #25-083-23315, 24N-60E-5

1. Flaring 280 MCF/D. First exception request expired 12/24/15.
2. Completed: 2/2015.
3. Estimated gas reserves: 798 MMCF.

4. Proximity to market: 11,000 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Malsam 14-18-1H – API #25-083-23263, 24N-60E-18

1. Flaring 155 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 361 MMCF.
4. Proximity to market: 1,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Malsam 14-18-2H – API #25-083-23264, 24N-60E-18

1. Flaring 200 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 833 MMCF.
4. Proximity to market: 1,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Malsam 14-18-3H – API #25-083-23265, 24N-60E-18

1. Flaring 155 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 410 MMCF.
4. Proximity to market: 1,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Malsam 14-18-4H – API #25-083-23266, 24N-60E-18

1. Flaring 170 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 419 MMCF.
4. Proximity to market: 1,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.

6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Skov 31-27-1H – API #25-083-23293, 25N-59E-27

1. Flaring 111 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 586 MMCF.
4. Proximity to market: 12,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Skov 31-27-2H – API #25-083-23294, 25N-59E-27

1. Flaring 133 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 406 MMCF.
4. Proximity to market: 12,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Skov 31-27-3H – API #25-083-23295, 25N-59E-27

1. Flaring 117 MCF/D. First exception request expired 12/24/15.
2. Completed: 1/2015.
3. Estimated gas reserves: 441 MMCF.
4. Proximity to market: 12,500 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.
8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.

Palmer 24-21-4H – API #25-083-23250, 26N-57E-21

1. Flaring 122 MCF/D. Third exception request expired 12/24/15.
2. Completed: 7/2014.
3. Estimated gas reserves: 574 MMCF.
4. Proximity to market: 16,400 ft to pipeline.
5. Estimated gas price at market: ~\$2.41/MCF.
6. Estimated cost of marketing the gas: ~\$200,000.
7. Flaring alternatives: None.

8. Amount of gas used in lease operations: 2 MCF/D.
9. Justification to flare: Insufficient compression capacity on Oneok's system in this area.